



DATE: 5/21/2015

ADDENDUM # 1

BID NO. : 100132
OPENING: 6/1/15 - 3:00 PM
COMMODITY: UTILITY POWER INSTALLATION

Attached is the sign-in sheet for the mandatory pre-bid conference held on 5/18/15.

Also included are questions and answers that were raised at the pre-bid as well as clarifications to the specifications.

Tracey A. Angell, Assistant Director
Purchasing Department
University of Rhode Island



"MANDATORY" PRE-BID CONFERENCE SIGN-IN SHEET

Mandatory pre-bid onference: Any vendor who intends to submit a bid proposal in response to this solicitation must have its designated representative attend the mandatory pre-bid conference. The representative must register at the pre-bid conference and disclose the identity of the vendor whom he/she represents. Because attendance at the pre-bid conference is mandatory, a vendor's failure to attend and register at the pre-bid conference shall result in disqualification of the vendor's bid proposal as non-responsive to the solicitation.

BID NUMBER:	100132	PURCHASING REPRESENTATIVE:	TRACEY ANGELL
BID TITLE:	UTILITY POWER INSTALLATION		
LOCATION:	URI W. ALTON JONES CAMPUS, 401 VICTORY HIGHWAY		
PRE BID DATE AND TIME:	5/18/15-9:00 AM	PRE BID END TIME:	10:30 AM

Company Name:	Representative:	Email Address:	Phone Number
K ELECTRIC	DAVE KIRK	DAVEKELECTRIC@GOL.COM	401-265-8281
E.W. Audit	JEFF Audit	jaudit@ewaudit.com	401-467-3510
Robert F. Audit Stephen Landry	Stephen Landry	slandry@rfaudit.com	401-569-5070
Tracey Angell	URI	tangell@uri.edu	401-874-2326
Michael Shields	TCT	ms@tct.com CONSULTANTS.COM	331-788-7043
Rob Schultz	URI	RSCHULTZ2@URI.EDU	874 4845
Robert Santoro			
SANTORO Elec	Robert Santoro	Bob.SANTORO@verizon.net	401-230-5405

URI Alton Jones Utility Power to Explosives Lab
Addendum #1
TCI J# 84-1255.07
5/20/15
Prepared By: M Shields

Response to questions raised at on site pre-bid conference on Monday May 18th plus additional clarifications

Question #1: General Note #9 on drawing E0.2 calls for 6 feet of tree trimming around the new cable with that same dimension extended upward and down. It was suggested that this amount of work exceeded what was necessary and would result in excessive damage to the highly valued natural setting of the site.

Answer: It was agreed that these are valid concerns. The following change shall be made to the contract; Replace the aforementioned note #9 with the following: PROVIDE TRIMMING AND MULCHING OF TREES SUCH THAT NO LIMB IS HORIZONTALLY OR VERTICALLY CLOSER THAN 3 FEET TO THE NEW CABLE. WHILE THE GENERAL ROUTING SHOWN SHALL BE FOLLOWED, WHERE CROSSING THE ROAD REDUCES THE NEED FOR TRIMMING IN ACCORDANCE WITH THE ABOVE CRITERIA, SUCH CROSSINGS SHALL BE PROVIDED. IN ADDITION, THE SUCCESSFUL BIDDER SHALL GENERATE A TREE TRIMMING PLAN AND REVIEW SAME WITH THE OWNER PRIOR TO PERFORMING ANY SUCH WORK.

Question #2: Are CT's required with the GE I-120 meter specified Keyed note #3 on drawing E0.1?

Answer: With the meter specified, this would in fact be the case. GE does however make a similar meter which may be applied in this application without the need for CT's. The following change shall therefore be made to the contract: Replace Keyed Note #3 on drawing E0.1 with the following: PROVIDE METER SOCKET SUITABLE FOR CLASS 320, FORM 2S, S BASE, 240V, 3 WIRE AND WATT-HOUR METER EQUAL TO A GE KV2c

Question #3: May a prefabricated transformer box pad be provided in lieu of pre-cast pad.

Answer: Yes – Provided it is equal to Hubbell Power Systems Gel-Coated Fiberglass, Single Phase Transformer Heavy Duty Box Pad.

Question #4: Given the long lead time of the pad mounted transformer, several of the bidders were concerned with the feasibility of having this unit installed prior to the project completion date imposed by the contract.

Answer: All work with the exception of the installation of the transformer shall be completed and billed on or before the project completion date. The contractor shall place the order for the pad mounted transformer within the first week upon receipt of a PO and provide a schedule for its' installation to the

owner. That said, it is understood that the lead time for this unit may require that it be installed after the defined project completion deadline.

Additional Clarifications

1. Keyed note# 2, drawing E0.1 calls for an oil filled pad mounted transformer. Provide Envirotemp FR3 dielectric fluid in lieu of standard mineral oil.